





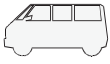



Massachusetts		— Natural Gas 2000			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	347,606			Industrial: 151,845 1.60
	Dry Production:	0	0.00		Vehicle Fuel: 5 0.06
	Deliveries to Consumers:				
	Residential:	114,077	2.29		Electric Utilities: 3,190 0.10
	Commercial:	63,793	1.98		Total: 332,910 1.60

Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	33,232	47,183	42,531	96,068	98,838
Intransit Receipts	0	0	0	0	0
Interstate Receipts	462,643	387,349	350,148	295,928	321,352
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	11,471	8,565	9,955	6,381	11,959
Supplemental Gas Supplies.....	426	147	68	134	26
Balancing Item.....	-60,001	13,630	10,148	^R 6,866	-19,811
Total Supply	447,771	456,874	412,850	^R405,377	412,364

See footnotes at end of table.

Table 63. Summary Statistics for Natural Gas — Massachusetts, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	357,740	380,267	337,778	^R 339,215	335,301
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	83,924	71,558	72,360	62,228	72,584
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	6,107	5,049	2,712	3,934	4,480
Total Disposition	447,771	456,874	412,850	^R405,377	412,364
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	2,131	2,356	1,903	2,655	2,391
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	114,365	112,308	102,062	105,709	114,077
Commercial	96,187	105,813	90,092	65,136	63,793
Industrial	100,015	108,295	125,286	157,579	151,845
Vehicle Fuel	5	5	7	1	5
Electric Utilities	45,037	51,490	18,427	^R 8,136	3,190
Total Delivered to Consumers	355,609	377,911	335,874	^R336,560	332,910
Total Consumption	357,740	380,267	337,778	^R339,215	335,301
Delivered for the Account of Others (million cubic feet)					
Residential	103	1,038	1,986	1,797	1,384
Commercial	24,311	39,539	37,931	26,186	23,577
Industrial	74,115	86,377	108,741	128,167	131,286
Electric Utilities	39,460	44,658	13,914	7,611	5,337
Number of Consumers					
Residential	1,188,317	1,204,494	1,212,486	1,232,887	1,278,781
Commercial	105,889	107,926	108,832	113,177	117,993
Industrial	10,952	11,063	11,255	8,037	8,806
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	908	980	828	576	541
Industrial	9,132	9,789	11,132	19,607	17,243
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.92	2.81	2.59	2.49	3.34
Exports	—	—	—	—	—
Pipeline Fuel	2.74	2.67	2.27	1.86	2.14
City Gate	3.98	3.85	4.01	3.74	5.43
Delivered to Consumers					
Residential	8.88	9.43	9.42	9.25	9.91
Commercial	6.74	7.34	7.32	7.63	8.61
Industrial	5.37	5.78	5.69	5.23	7.47
Vehicle Fuel	4.51	3.70	2.41	4.65	2.72
Electric Utilities	3.07	3.11	2.78	2.72	4.60

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.